Power Cost Memorandum Fuel Cost Update

Date: August 5, 2021 Utility Name (Cert. No.) Utility File No. Date Filed: Nunam Iqua Electric Co. (408) PC61-0419E June 24, 2021 PCE AMOUNT Previously Staff Recommended Amount(s) **SUMMARY** Approved and Effective Date PC61-0419D PC61-0419E Class Date Approved: Rate July 1, 2021 August 6, 2021 Residential \$0.00 \$0.00 \$0.00 Community Facilities \$0.00 ☐ Interim ☐ Permanent ☐ Interim ✓ Permanent Prior Fuel Purchase Price: \$2.2229 New Fuel Purchase Price: \$ 2.6955 Actual ✓ Weighted Actual ✓ Weighted Delivery Charge: n/a Surcharge Change: Previous 0.1698 Updated 0.2076 Weighted Average Fuel Price/Gal. Calculation Gallons Price On-hand before deliv. 15,321 Χ 2.2229 34,057.05 Delivered 106,000 Χ 2.7638 292,962.80 121,321 327,019.85 Weighted Average \$ 2.6955 Brenda (Signed: **Utility Financial Analyst** Brenda Cox Commission decision re. this recommendation : I WILL WRITE Date (if different I DO NOT A DISSENTING from 8/5/21) **CONCUR CONCUR** STATEMENT * RMP **Pickett** Kurber AGS Scott DS Sullivan WW Wilson 8/6/2021

Special Instructions to Staff:

^{*} If this column is initialed, Staff will contact the Commissioner for the statement, otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

POWER COST EQUALIZATION CALCULATION FOR TEST PERIOD ENDING DECEMBER 31, 2018 Fuel Cost Update

	PC61-0419D		PC61-0419E
	Prior Commission Approval	Per Utility	Staff Recommended
		-	
A. Total kWh Generated	773,081	773,081	773,081
B. Total kWh Sold (Appendix 2)	713,230	713,230	713,230
C. Total Non-Fuel Costs (Appendix 2)	126,273	126,273	126,273
D. Non-Fuel Cost/kWh (C / B)	\$0.1770	\$0.1770	\$0.1770
E. Total Fuel Costs (Appendix 2)	135,568	164,390	164,390
F. Fuel Costs/kWh (E / B)	\$0.1901	\$0.2305	\$0.2305
C. Flimible ContallAMb (D. 1. F.)	60.2074	¢0.4075	£0.4075
G. Eligible Costs/kWh (D + F)	\$0.3671	\$0.4075	\$0.4075
H. Eligible Cost/kWh (G) Less 20.03 cents/kWh	\$0.1668	\$0.2072	\$0.2072
I. Lesser of (H) or 79.97 cents/kWh	\$0.1668	\$0.2072	\$0.2072
J. Average Class Rates (Appendix 3) Residential Community Facilities	\$0.2015 \$0.2015 Class F	\$0.2393 \$0.2393 Power Cost Equal	\$0.2393 \$0.2393
		Per kWh Payabl	е
K. Lesser of: (I) x 95% or (J) Residential Community Facilities	\$0.1585 \$0.1585	\$0.1968 \$0.1968	\$0.1968 \$0.1968
L. Funding Level in Effect	*0%	0%	0%
Residential Community Facilities	\$0.0000 \$0.0000	\$0.0000 \$0.0000	\$0.0000 \$0.0000

 $^{^{\}star}$ Order U-21-019(3), dated July 22, 2021, determined the PCE amount to be 00.00 cents/kWh, for bills rendered on or after July 1, 2021.

Nunam Iqua Electric Co., f/k/a Sheldon Point

APPENDIX 2

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY FOR TEST PERIOD ENDING DECEMBER 31, 2018

Fuel Cost Update

		_	PC61-0419D	PC61-0419E	
			Prior Commission Approval	Per Utility	Per Staff
Non- A.	Fuel Costs: Personnel Costs		64,943	64,943	64,943
В.	Operating Expenses		12,893	12,893	12,893
C.	General & Administrative		37,023	37,023	37,023
D.	Depreciation		11,414	11,414	11,414
E.	Interest Expense		-	-	-
F.	Other (Describe)		-	-	-
G.	Total Non-Fuel Costs		\$126,273	\$126,273	\$126,273
Fuel	Costs:				
Н.	Gallons Consumed for Electric Generation		60,987	60,987	60,987
I.	Price of Fuel: (per gal) Weighted Average		\$2.2229	\$2.6955	\$2.6955
J.	Total Cost of Fuel (H x I)		\$135,568	\$164,390	\$164,390
K.	kWh Generated		773,081	773,081	773,081
L.	kWh Sales		713,230	713,230	713,230
M.	kWh Station Service	Standard	29,314	29,314	29,314
N.	Efficiency > (kWhs generated per gallons consumed)	Standard 11.50	12.68	12.68	12.68
Ο.	Line Loss <	12%	3.95%	3.95%	3.95%
(kWh	Generated - (kWh Sold + Station Service))/kWh G	Generated			

Calculation of Average Class Rate per kWh

Rate Sched	dule: Resid	CC:	\$ 6.00			
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)+CC	(5)/(1)	\$0.2003
						kWh
500	0.2200	0.2076	0.4276	219.80	0.4396	0.2393
500 TOTAL (A)				219.80	0.4396	0.2393 (E)

Rate Schedule:

Trate Conc						
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$0.2003
	,			, ,		kWh
^						

TOTAL (A) (E)

Rate Schedule:

(1) kWh by Block	(2) Rate (\$/kWh)	(3) Surcharge If Applicable (\$/kWh)	(4) Total (\$/kWh) (2+3)	(5) Total \$ (1x4)	(6) Avg. (\$/kWh) (5)/(1)	(7) Avg. Rate (\$/kWh) - \$0.2003 kWh

0.00 TOTAL (A) (E)

Computation of Community Facilities Average Rate Rate Schedule: CC: \$ 6.00

				Ψ 0.00
	(A)	(B)	(C)	(7)
		Surcharge	Total Rate	Avg. Rate
	Rate	If Applicable	(\$/kWh)	(\$/kWh) -
	(\$/kWh)	(\$/kWh)	(A+B)+	\$0.2003
			CC/500	kWh
0 to ∞	0.2200	0.2076	0.4396	0.2393
Next to				

Nunam Iqua Electric Co., f/k/a Sheldon Point

Beginning Fuel Inventory		15,321	A 2.222			
Last Approved Fuel Cost/Gal.			\$ 2.2229		Α	04.057.05
Beginning Fuel Inventory in Gallons	Last Approved Fue	l Cost/Gal. = Begi	nning Fuel Inve	entory Cost>	\$	34,057.05
Reporting Period Purchases	06/06/21	106,000	2.7638			292,963
1 3		,				-
						-
						-
						-
						-
						-
						-
						-
						_
						-
Takala fan Danastin in Dania I						-
Totals for Reporting Period Purchases on this sheet:		106 000				202.063
Purchases on this sheet.		106,000				292,963
Grand Totals (beginning invento	ry plus purchases	121,321		=	\$	327,020
Purchases Total Cost for purcha	eriod = _	\$	2.7638			
Grand Total Cost divided by Gra	_	\$	2.6955			

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